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Mo Oil &amp; Gas Council

## NOTICE TO CANCEL PERMIT APPLICATION

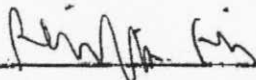
TO THE MISSOURI OIL AND GAS COUNCIL:

*Please print*

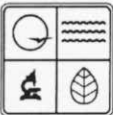
Company Name: D.E. EXPLORATION, INC.  
Lease Name: BELTON UNIT  
Well Number: RW-14  
Permit Number: 20829  
County: CASS

The above stated well has not been drilled and requires no remedial or plugging actions as required by the Missouri Oil and Gas Council Rules and Regulations.

I, the undersigned, state that I (your name & title) PHIL FRICK, MANAGER of (company) D.E. EXPLORATION, INC., am authorized to make this report; and that this report was prepared under my supervision and direction and the facts stated herein are true, correct, and complete to the best of my knowledge.

Signature: 

Date: 12/1/11



STATE OF MISSOURI  
MISSOURI DEPARTMENT OF NATURAL RESOURCES  
GEOLOGICAL SURVEY PROGRAM

APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

RECEIVED E 1/7/08  
FORM OGC-3

DEC 28 2007

<input checked="" type="checkbox"/> APPLICATION TO DRILL		<input type="checkbox"/> DEEPEN		<input type="checkbox"/> PLUG BACK		<input checked="" type="checkbox"/> FOR AN OIL WELL		<input type="checkbox"/> OR GAS WELL																																																	
NAME OF COMPANY OR OPERATOR D.E. Exploration, Inc.							DATE 12/27/2007																																																		
ADDRESS P.O. Box 128				CITY Wellsville		STATE KS		ZIP CODE 66092																																																	
<b>DESCRIPTION OF WELL AND LEASE</b>																																																									
NAME OF LEASE Belton Unit				WELL NUMBER #RW-14		ELEVATION (GROUND) 1079																																																			
WELL LOCATION (GIVE FOOTAGE FROM SECTION LINES) 5150 ft. from <input type="checkbox"/> North <input checked="" type="checkbox"/> South section line 1320 ft. from <input checked="" type="checkbox"/> East <input type="checkbox"/> West section line																																																									
WELL LOCATION Sec. 16 Township 46 North Range 33 <input type="checkbox"/> East <input checked="" type="checkbox"/> West				LATITUDE NA		LONGITUDE NA		COUNTY Cass																																																	
NEAREST DISTANCE FROM PROPOSED LOCATION TO PROPERTY OR LEASE LINE 1320 FEET																																																									
DISTANCE FROM PROPOSED LOCATION TO NEAREST DRILLING, COMPLETED OR APPLIED - FOR WELL ON THE SAME LEASE 300 FEET																																																									
PROPOSED DEPTH 700'		DRILLING CONTRACTOR, NAME AND ADDRESS Evans Energy Development, Inc.				ROTARY OR CABLE TOOLS Rotary		APPROX. DATE WORK WILL START 1/7/2008																																																	
NUMBER OF ACRES IN LEASE 560		NUMBER OF WELLS ON LEASE INCLUDING THIS WELL, COMPLETED IN OR DRILLING TO THIS RESERVOIR 70 NUMBER OF ABANDONED WELLS ON LEASE 0																																																							
IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED? NAME E.W. Stallings/Western Engineering ADDRESS _____						NO. OF WELLS PRODUCING 42 INJECTION 26 INACTIVE 15 ABANDONED 0																																																			
STATUS OF BOND		<input type="checkbox"/> SINGLE WELL AMOUNT \$ _____		<input checked="" type="checkbox"/> BLANKET BOND AMOUNT \$ 40000.00		<input checked="" type="checkbox"/> ON FILE <input type="checkbox"/> ATTACHED																																																			
REMARKS: (IF THIS IS AN APPLICATION TO DEEPEN OR PLUG BACK, BRIEFLY DESCRIBE WORK TO BE DONE, GIVING PRESENT PRODUCING/INJECTION ZONE AND EXPECTED NEW INJECTION ZONE; USE BACK OF FORM IF NEEDED)																																																									
<table border="1"><thead><tr><th colspan="4">PROPOSED CASING PROGRAM</th><th colspan="4">APPROVED CASING - TO BE FILLED IN BY STATE GEOLOGIST</th></tr><tr><th>AMOUNT</th><th>SIZE</th><th>WT/FT</th><th>CEMENT</th><th>AMOUNT</th><th>SIZE</th><th>WT/FT</th><th>CEMENT</th></tr></thead><tbody><tr><td>700'</td><td>4 1/2"</td><td></td><td>114 sk</td><td>700'</td><td>4 1/2"</td><td></td><td>114 sk</td></tr><tr><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>to surface</td></tr><tr><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr></tbody></table>										PROPOSED CASING PROGRAM				APPROVED CASING - TO BE FILLED IN BY STATE GEOLOGIST				AMOUNT	SIZE	WT/FT	CEMENT	AMOUNT	SIZE	WT/FT	CEMENT	700'	4 1/2"		114 sk	700'	4 1/2"		114 sk								to surface																
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							to surface																																																		
I, the Undersigned, state that I am the <u>President</u> of the <u>D.E. Exploration, Inc.</u> (Company), and that I am authorized by said company to make this report, and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct, and complete to the best of my knowledge.																																																									
SIGNATURE <i>Douglas G. Chan</i>							DATE 12/27/2007																																																		
PERMIT NUMBER 20829				<input checked="" type="checkbox"/> DRILLER'S LOG REQUIRED <input checked="" type="checkbox"/> E-LOGS REQUIRED IF RUN <input checked="" type="checkbox"/> CORE ANALYSIS REQUIRED IF RUN <input checked="" type="checkbox"/> DRILL SYSTEM TEST INFO REQUIRED IF RUN <input type="checkbox"/> SAMPLES REQUIRED <input checked="" type="checkbox"/> SAMPLES NOT REQUIRED <input type="checkbox"/> WATER SAMPLES REQUIRED AT																																																					
APPROVED DATE 1-4-08																																																									
APPROVED BY <i>M. J. R. [Signature]</i>																																																									
<b>NOTE</b> ▶ THIS PERMIT NOT TRANSFERABLE TO ANY OTHER PERSON OR TO ANY OTHER LOCATION.																																																									
APPROVAL OF THIS PERMIT BY THE OIL AND GAS COUNCIL DOES NOT CONSTITUTE ENDORSEMENT OF THE GEOLOGIC MERITS OF THE PROPOSED WELL NOR ENDORSEMENT OF THE QUALIFICATIONS OF THE PERMITTEE																																																									
I, _____ of the _____ (Company), confirm that an approved drilling permit has been obtained by the owner of this well. Council approval of this permit will be shown on this form by presence of a permit number and signature of authorized council representative.																																																									
DRILLER'S SIGNATURE							DATE																																																		

✓

1. <u>South A. Evans</u> of the <u>Evans Energy Development Inc.</u>	
Company confirm that an approved drilling permit has been obtained by the owner of this well. Council approval of this permit will be shown on this form by presence of a permit number and signature of authorized Council representative.	
DRILLER'S SIGNATURE <u>South A. Evans</u>	DATE <u>12-27-07</u>

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Mo Oil & Gas Council

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FORM OGC-41

DEC 28 2007



STATE OF MISSOURI  
MISSOURI DEPARTMENT OF NATURAL RESOURCES  
GEOLOGICAL SURVEY PROGRAM  
**INJECTION WELL LOCATION PLAT**

Mo Oil &amp; Gas Council

OWNER'S NAME		D.E. Exploration, Inc.	
LEASE NAME		COUNTY	
Belton Unit #RW-14		Cass	
WELL LOCATION (GIVE FOOTAGE FROM SECTION LINES)			
5150 ft. from <input type="checkbox"/> North <input checked="" type="checkbox"/> South section line 1320 ft. from <input checked="" type="checkbox"/> East <input type="checkbox"/> West section line			
WELL LOCATION			
Sec. 16 Township 46 North Range 33 <input type="checkbox"/> East <input checked="" type="checkbox"/> West <span style="float: right;">Belton Quad</span>			
LATITUDE		LONGITUDE	
NA		NA	
REMARKS			
Refer to map sent 12/27/2007			
<p align="center"><b>INSTRUCTIONS</b></p> <p>On the above plat, show distance of the proposed well from the two nearest section lines, the nearest lease line, and from the nearest well on the same lease completed in or drilling to the same reservoir. Do not confuse survey lines with lease lines. See rule 10 CSR 50-2.030 for survey requirements. Lease lines must be marked.</p>		<p>This is to certify that I have executed a survey to accurately locate oil and gas wells in accordance with 10 CSR 50-2.030 and that the results are correctly shown on the above plat.</p>	
REGISTERED LAND SURVEY		NUMBER	